PTLE BOTATIONS

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Date Well Completed	Location Inspected
W WW TA	Bond released State or Fee Land
Driller's Log	
BHC Sonic GR Lat Mi-	-T San
ditog CCLog Others	fur. 4-10-90



FNVIRONMENTAL FNGINFFRING COMPANY

Professional Engineering Services

1720 So. Poplar Casper, Wyoming 82602 Phone (307) 234-6186

1645 Court Place Suite 229 Denver, Colorado 80202 Phone (303) 892-1506



1720 South Poplar, Suite 5 Casper, Wyoming 82601

August 10, 1978

State of Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Pat Driscoll, Engineer Attention:

Drilling application for well

Gulf Oil Corporation #1-28 Ute Tribal SE¼NE¼ Sec. 28-T4S-R6W., Uinta Meridian

Duchesne County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats.

Your prompt approval will be greatly appreciated.

Very truly yours,

R. Haymaker, P. E.

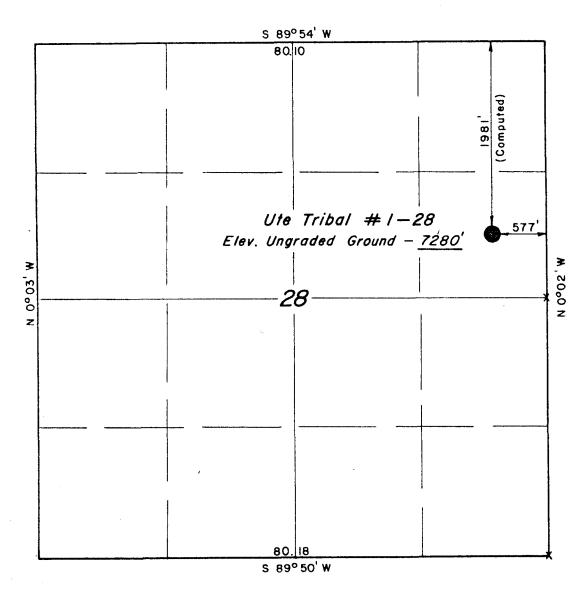
Environmental Engineering Co.

Enclosures

	SUBMIT IN TRIPLE	Form approved. Budget Bureau No. 42-R1425.
UNITED STATES	(Other instructions on reverse side)	bauget bareau No. 42-R1429.
PARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.
CEOLOGICAL CUDVEY		14 20 462 1007

	GEOLO	GICAL SURVI	ΕY			14-20-H62-1887
APPLICATION	FOR PERMIT	TO DRILL, I	DEEP	EN. OR PLUC	3 BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK						Ute Tribe
DRII	LL 🗓	DEEPEN [PLUG 1	BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL [V] GA	s 🗀	•	8	INGLE ME	LTIPLE	S, FARM OR LEASE NAME
	CLL OTHER			ONE ZO	NE L	o, bath on bhash stands of
						9. WELL NO.
Gulf Oil Corp 3. ADDRESS OF OPERATOR						1-28 Ute Tribal
	c/o Environme	ntal Engine	erin	g Company		10. FIELD AND POOL, OR WILDCAT
1720 South Po	plar, Sulte 5,	Lasper, Wy Lin accordance wit	OMIN hany s	G 82601 State requirements.*)		Wildcat
At surface						11 SEC. T. R. M. OR BLK
	577' FEL Sec.	28, 1. 4 5.	, R.	6 W., Uinta	Meridian	SE4NE4 Sec. 28-T4S-R6W
At proposed prod. zone Same	;			•		Uinta Meridian
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	r offic	E*		12. COUNTY OR PARISH 13. STATE
12.2 miles so	uthwest of Duc	hesne. Utah				Duchesne Utah
15. DISTANCE FROM PROPOS	SED*	, , , , ,		O. OF ACRES IN LEASI		OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LI	INE, FT.	577'	,	619.35	10 1	HIS WELL
(Also to nearest drlg. 18. DISTANCE FROM PROPO	SED LOCATION*	377	19. PI	ROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,		,	8,000'		Rotary
21. ELEVATIONS (Show whether	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
7,280' GR					7	September 1, 1978
23.		PROPOSED CASIN	IG ANI	CEMENTING PRO	GRAM	
All New		WEIGHT PER FO		SETTING DEPTH	·····	QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING					sacks
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8 3/4"	<u> </u>	26# K-5		5,900'		sacks - A On A
6"	, 5"	18# N-8		8,000'-(5,80		nt to top
U	J	IO _π N-O	U	0,000 -(3,00	o y ceme	SEP 12 1070
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D. Multipoin	t Surface Use 1	Plan			:	
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		NOTICE	E OF	APPROVAL	2	(8
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IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If Irill or deepen directions	proposal is to deep ally, give pertinent	en or p data c	olug back, give data o on subsurface location	on present proc as and measure	ductive zone and proposed new productive d and true vertical depths. Give blowout
preventer program, if any						
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PERMIT NO.			<u> </u>	APPROVAL DATE		
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T4S, R6W, U.S.B. & M.



X = Section Corners Located

Exhibit A

GULF OIL CORPORATION

Well location, *Ute Tribal #1-28*, located as shown in the SE 1/4 NE 1/4 Section 28, T4S, R6W, U.S.B. & M. Duchesne County, Utah.



THE IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIFTED NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q — 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE " = 1000'	DATE 8/3/78				
PARTY NJM HM LR	REFERENCES G.L.O. PLAT				
WEATHER	FILE				
нот	GULF OIL CO.				

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

** FILE NOTATIONS **

Date: (119.16-	
Operator: Just	Oil,
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Location: Sec. \overline{AP} T. $\overline{45}$	R. 600 County: Dechesul
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API Numb	er:
CHECKED BY:	
Administrative Assistant:	
Remarks:	
Petroleum Engineer:	9/c fa
Remarks:	
Director:	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required: //	Survey Plat Required: //
Order No.	Surface Casing Change // to
Rule C-3(c), Topographic exco within a 660! ro	eption/company owns or controls acreage adius of proposed site //
0.K. Rule C-3 //	O.K. In Unit
Other:	

Letter Written/Approved

SCOTT M. MATHESON Governor



OIL, GAS, AND MINING BOARD

Chairman

I. DANIEL STEWART

CHARLES R. HENDERSON

JOHN I BELL

THADIS W. BOX

C. RAY JUVELIN

GORDON E. HARMSTON Executive Director NATURAL RESOURCES

> CLEON B. FEIGHT. Director

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 17, 1978

5 × V

Gulf Oil Corporation c/o Environmental Engineering Co. 1720 South Poplar Suite 5 Casper, Wyoming 82601

> Re: Well No's: Ute Tribal 1-28 Sec. 28, T. 4 S, R. 6 W, Ute Tribal 1-29 Sec. 29, T. 4 S, R. 6 W, Ute Tribal 1-34 Sec. 34, T. 4 S, R. 6 W, Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well(s) is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following;

> PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The APT numbers assigned to these wells are: 1-28; 43-013-30457, 1-29; 43-013-30458, and 1-34; 43-013-30459,

Yery truly yours,

CLEON B, FEIGHT Director .

		· v. s	. GEOLOGICA	L SURVEY -	CONSERV	ATION DIVI	SION	,	
FROM:	DISTRICT	GEOLOGIS	T, , SALT	LAKE CITY	, UTAH				
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Date: 8 - 29 - 78

Signature: £.7n. 73.

Date 8-29-78

15EA	No.	1324

United States Department of the Interior Geological Survey 3440 Federal Building Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No. <u>14-20-H 62-188</u> 7	
Operator GULF OIL CORPORATION	Well No. 1-28
Location 1981 FNL & 577 FEL.	
County Duchesne State Ulah	
Status: Surface Ownership <u>Tribal (L</u>	
Joint Field Inspection Date 8-29-7	
Participants and Organizations:	
George Diwachak	USGS - SLC
_Lyno_Hall	<u> BIA - Ft. Duchesne</u>
Prudy Daniels	BLA - Realty Ft. Duchesne
Ed Haymaker	Environmental Engineering Co.
Emmitt Booker	Gulf Oil Corp.
Nelson Marshall	Uintah Engineering Co.
Jack Skewes	Contractor
*	
Related Environmental Analyses and Ref	Gerences:
(1) Uintah & Oynay Agency Environ	
(2)	,
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Proposed Action:

On August 14, 1978, Gulf Oil Corporation filed an Application for Permit to drill the No. 1-28 exploratory well, a(n) 8000 foot oil test of the Douglas Creek and Wasatch Formations; located at an elevation of 7280 ft. in an unnamed field on Tribal mineral lands and Tribal surface; lease No. 14-20-H62-1887. There was no objection raised to the wellsite nor to the access road.

Aman objection was resolvent to the it was moved to

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventer would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NIL-6 10-Point Subsurface and 13-Point Surface Protection Plans are on file in the U.S.G.S. District Office in Salt Lake City, Utah, and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming.

A working agreement has been reached with the Ute Tribe, the controlling surface owner. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 185 ft. wide x 300 ft. and a reserve pit 100 ft. x 150 ft. A new access road will be constructed 16 ft. wide by 2.3 miles access road from an existing and improved road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

If production is established, plans for a gas flow line will be submitted to the appropriate agencies for approval. The anticipated starting date is as soon as A.P.D. is approved and duration of drilling activities would be about 60 days.

Location and Natural Setting:

The proposed drillsite is approximately 12 miles southwest of Duchesne, Utah, the nearest town. A fair road runs to within 0.1 miles of the location.

This well is a wildcat in an unnamed field.

Topography:

The proposed location is situated on a gently sloping ridge top. Area topography consists of the rough, dissected canyons and ridges characteristic of the region.

Geology:

The surface geology is Uintah Formation.

The soil is shaly form.

No geologic hazards are known near the drillsite. Scismic risk for the area is minor. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs will be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist and is possible in the sandstone units. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation

would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep into the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a shaly clay to a clay type soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the pinion, juniper association.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of and the surface.

Approximately 2.5 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a miner increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drillingoperations phase, increasing dust levels and exhaust pollutants in the area.
If the well was to be completed for production, traffic would be reduced
substantially to a maintenance schedule with a corresponding decrease of
dust levels and exhaust pollutants to minor levels. If the project results
in a dry hole, all operations and impact from vehicular traffic would cease
after abandonment. Due to the limited number of service vehicles and
limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature (lowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8"

Winds are medium and gusty, occurring predominately from west to east.

Air mass inversions are rare.

The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Proposed action would remove about 2.5 acres of vegetation. Removal of vegetation would increase the crosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

A regional animal and plant inventory has been made by the BLM. No endangered plants or animals are known to habitat on the project area. The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural

environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operation may temporarily disturb wildlife and people in the area.

Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to predrilling levels.

The site is not visible from any major roads. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

Land Use:

The land is used for wildlife and stock grazing.

There are no national, state or local parks, forests, wildlife refuges or ranges, grass-lands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations.

A trash pit would be utilized for any solid wastes generated at the site and would be buried at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternatives to the Proposed Action:

THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and sub-surface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

The area under proposed construction slopes to the north toward a localized drainage which drains most of the ridge. As proposed, the reserve pits would be constructed of fill on the slope approximately 30 to 50 ft. from the center of the watercourse. It is therefore recommended that the pit design be elongated to remain a minimum of 50 ft. from the edge of the draw. Since it will be constructed of fill, the reserve pits should also be lined with an impervious material to prevent any possible contamination to the drainage.

The vegetation will be removed and stockpiled to be used as a mulch upon rehabilitation of the site.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 2.5 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emmissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated

with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, leaks, spills of gas, oil or water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplacable and irretrievable committment of resources would be made. Erosion from the site would eventually be carried as sediment in Starvation Reservoir. The potential for pollution to Lake Canyon Creek would exist through leaks and spills.

Determination:

This requested action does not constitute a mojor Federal action significantly affecting the environment in the sense of NEPA, Sec. 102(2)(C).

ACTINGDistrict Engineer

U.S. Geological Survey Conservation Division Oil and Gas Operations Salt Lake City District

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UNITED STATES

SUBMIT IN TRIPEATE.

Form approved.

OIL GAS WELL OTHER Not to be drilled. NAME OF OPERATOR GUIT Oil Corporation ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1981' FNL and 577' FEL Sec. 28 1981' FNL and 577' FEL Sec. 28 SE/4 NE/4 Section 28-45- Uinta Meridian 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7280' GR Duchesne Utah	DEPA	ARTME OF THE INT	ERIOR (Other instruction re	5. LEASE DESIGNATION AND SERIAL NO.
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Gulf Oil Corporation Addition of Persants 9. While No. 1-28 Ute Tribal 1-28 Ute Tribal 1-28 Ute Tribal 10. Piele Law Proofs, or While AM At surface of Y below. At surface of Y below. 10. Surface of Y below. At surface of Y below. 10. Surface of Y below. 11. Surface of Y below. 12. Surface of Y below. 13. Surface of F. E. Sec. 28 13. Surface of R. E. G. G. C. S. 14. Surface of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report of Notice, Report, or Other Data Notice of Interest of Notice, Report of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Interest of Notice, Report, or Other Data Notice of Notice, Report, or Other Data Notice of Notice, Report, results of multiple completion of Well (Other) Notice of Notice, Report, results of multiple completion of Well (Other) Notice of Notice, Report, results of multiple completion of Well (Note: Report results of multiple completion	WE'LL WELL OT	MER Not to be drill	ed.	
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Wildcat 11.	Gulf Oil Corporation Address of Operator	on		9. WELL NO.
Wildcat 11.	P. O. Box 2619, Cas	sper Wyomina 82602		1-28 Ute Tribal
1981' FNL and 577' FEL Sec. 28 SF/4 NE/4 Section 28-45- United Meridian T280' GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERFOR TO: THAT WATER SHUP-OFF PELC OR ALTER CANING SHOUTHOUT OF INTERFOR TO: THAT WATER SHUP-OFF PELC OR ALTER CANING SHOUTHOUT OF INTERFOR TO: THAT WATER SHUP-OFF PELC OR ALTER CANING SHOUTHOUT OF INTERFOR TO: THAT WATER SHUP-OFF PELC OR ALTER CANING SHOUTHOUT OF INTERFOR TO: WATER SHUP-OFF PELC OR ALTER CANING SHOUTHOUT OF INTERFOR OF INTERF	See also space 17 below.)	ation clearly and in accordance with	any State requirements.*	
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THE PROPERTY OF PERSONS OF PERSON	1981' FNL and 577'	FEL Sec. 28		SE/4 NE/4 Section 28-4S-6
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERVED TO: TEST WATER SHUP-OFF FEACTURE TREAT MULTIFLE COMPLETE SHOOT OR ALTER CASING MARKONST M	4. PERMIT NO.	15. ELEVATIONS (Show wheth	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
NOTICE OF INTENTION TO: TEST WATER SHUF-OFF		7280' GR		Duchesne Utah
NOTICE OF INTENTION TO: TEST WATER SHUF-OFF	Chec	k Appropriate Box To Indica	te Nature of Notice, Report, or (Other Data
FRACTURE TREAT SHOOT OR ACIDIZE ABARDON* ABARDON* ABARDON* CORDITION CONTRIBUTION OF ACIDIZED ABARDON* ABARDON* COMPLETED CHANGE PLANS CHANGE REPORT results of multiple completion on Webl Completion or Recompletion Report and Log form.) DESCRIBE PROTOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Please refer to application to drill for above well approved 9-9-78. Well not be drilled. Thereby certify that the foregoing is true and correct SIGNED AMAMMMALAMM TITLE Drilling Superintendent DATE OCT. 27, 1978 TITLE Drilling Superintendent DATE OCT. 27, 1978				
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(Other) (Ot	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	
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Please refer to application to drill for above well approved 9-9-78. Well not be drilled. I hereby certify that the foregoing is true and correct SIGNED Alamana TITLE Drilling Superintendent DATE Oct. 27, 1978 (This space for Federal or State office use)		ED OPERATIONS (Clearly state all pert		
I hereby certify that the foregoing is true and correct SIGNED ASSAULT: (This space for Federal or State office use)	nent to this work.) *	irrectionally drined, give subsurface	locations and measured and true vertic	al depths for all markers and zones perti-
I hereby certify that the foregoing is true and correct SIGNED ASSAULT: (This space for Federal or State office use)				
I hereby certify that the foregoing is true and correct SIGNED ASSAULT: (This space for Federal or State office use)	Plassa refer	to application to d	cill for above well annu	roved 9-9-78
I hereby certify that the foregoing is true and correct SIGNED ATTILE Drilling Superintendent (This space for Federal or State office use)			THE TOT above well app.	10VEG 5 5-70.
SIGNED DESCRIPTION TITLE Drilling Superintendent DATE Oct. 27, 1978 (This space for Federal or State office use)	70			
SIGNED DESCRIPTION TITLE Drilling Superintendent DATE Oct. 27, 1978 (This space for Federal or State office use)				
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SIGNED DESCRIPTION TITLE Drilling Superintendent DATE Oct. 27, 1978 (This space for Federal or State office use)				
(This space for Federal or State office use)	I hereby certify that the forego	ing is true and correct	lrea	
	SIGNED WESKINGS	chain TITLE	Drilling Superintendent	DATE Oct. 27, 1978
	(This space for Federal or Stat	e office use)		
	· · · · ·	•		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Tederal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O.: 1973-780-622 /VIII-148

USGS 8440 Federal Bld. 125 So. State Street Salt Lake City, Utah 84138

Utah Dept of Natural Resources Division of Oil & Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116 ATTN: Cleon B. Feight

The follow	m 9-329 OMB MONITOR	FHLYR OF FERATIO	EPORT	NOV 2 DIVISION GAS, &) Coerations (See Re	2 1978 2 1978 AINING and productiverse of F	Field Name Unit Name Participating County Operator The Amended Find the County including states from for Instructions. Sec. 359, 25 U.S.C.	leport itus of all unplu ons)	Undesigne State il Corporation ged wells) for the	N/A N/A Utah on
Wall Eb.	She & H of H	of the	RNG	Well String	Doys Prod	result in the sases on to cancel the le *Sarreis of Oil	ase and forfait to select the select of select the select of select the selec	ed dimages (30 CFR to be send (30 CFR 221 **Sarreis of Water	Pemarks
3 - U 2 - U 1 - D		R GAS M GNA				If none, so	etate.	WELL WILL FINAL REP	NOT BE DRILLED! OFT! UTE 1-2883
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*Surfac *Other *On has *API G	ce Pits (Identi nd, End ravity/B	of No TU Co	ntent	nerle		Washing	Address: P		CASper, WY 82602

Lease No. .

14-20-H62-1887

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

TED STATES TED STATES SUBMIT IN TREST OF THE INTERIOR (Other Instruction of the Control of t

CATE* on reForm approved. Budget Bureau No. 42-R1424.

14-	20-	H62-	188	7	

GEOLOGICAE SORVET	114 20 1102 1007		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAM Ute Tribe		
OIL GAS OTHER	7. UNIT AGREEMENT NAME		
. NAME OF OPERATOR	8. FARM OR LEASE NAME		
Gulf Oil Corporation			
, ADDRESS OF OPERATOR	9. WELL NO.		
P. O. Box 2619, Casper, WY 82602 1-28 Ute Tribal			
. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Wildcat		
1981' FNL & 577' FEL Sec. 28-4S-6W (SE NE)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-4S-6W		
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
7280' GR	Duchesne Utah		
6. Check Appropriate Box To Indicate Nature of Notice, Report, o			

	Check Appropriate Box to malcule regular of Rollice, Report, of Office Data						
NOT	NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Change	Name	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of m Completion or Recompletion	REPAIRING WELL ALTERING CASING ABANDONMENT* ultiple completion on Well		
			<u>'</u>	Completion of Recompletion	report and nog rorm.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The referenced well was permitted and approved by your office on September 9, 1978. Gulf has commenced building location in preparation to commence drilling. This well falls within the Skitzy Canyon Unit. So that it conforms to the naming mechanism for this Unit, Gulf respectfully requests that this well be named as follows:

Unit Agreement Name: Skitzy Canyon Unit

Lease Name: Skitzy Canvon Ute 28

Well Number: 1-28-20 Field Name: Altamont |



June 29, 1979 Petroleum Engineer (This space for Federal or State office use) APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY:

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fedlocal, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Pederal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site tem 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. conditioned for final inspection looking to approval of the abandonment

¢ GPO 782-930

U.S.G.S. 8440 Federal Bldg. 125 S. State St. Salt Lake City, UT 84138 Utah Oil & Gas Commission 1588 W. North Temple Salt Lake City, UT 84111

Moncrief Oil Interests Box 2573 Casper, WY 82602

cc: RWH DEP

UNITED STATES Lease No. 14-20-H62-1	1887
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY Communitization Agreement No. Field Name Altamont Unit Name Skitzy Canyon	
Form 8-329 Rev. Feb 76 Unit Name Skitzy Canyon	
OMB 42 RODD Participating Area	
MONTHLY REPORT County <u>Duchesne</u> State Utar Operator Gulf Oil Corporation	1
OF Operator Gulf Uil Corporation	
OPERATIONS Amended Report	•
The following is a correct report of operations and production (including status of all unplugged wells) for the month ofluly, 1979	f
(See Reverse of Form for Instructions)	•
This report is required by lew (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 356 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (1)) shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).	
Was Soc & Turp RNG West Doys Status Prod COU Gas of Water Remark	kş
1-28-2C SE NE 28 4S 6W DRG 8/1/79 Running Tubing 9-5/8" csq. set w/200 sx. 7" csg. set @ 6087-88' cmtd. w/200 sx. 6602-05', 5386-94 cidized w/5000 gal. 15% HCL w/additives. bottom @ 7497-top @ 5804'; cmtd w/280 sx. 6602-05' w/1000 gal 15% HCL w/add. Acidized and 6564-74' w/3000 gal 15% HCL w/add. Acidized w/5000 gal 15% HCL w/a	/300 sx. 94' 2JHPF. 5" liner - Perf'd HPF. Acidized ed 6581-86' cidized 6528-
Diaposition of production (Lease, Participating Area, or Communitized Area basis	3)
O11 & Condensate Gas Water (DBLS) (MCF) (DBLS)	
#On hand, Start of Month ECCHOCOCHCHCHXXX CHXXXCCC	COOCCCCCC
#Spilled or Lost REXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	KXXXXXXXXX KXXXXXXXXX KXXXXXXXXXXX
#Injected #Surface Pita XCCCCXCCCCXXXXXXXXXXXXXXXXXXXXXXXXXX	
-OII IMINA) DITA OF MANAGEMENT CONTRACTOR OF THE PROPERTY OF T	**********
Authorized Signature: Mesle R. Wood Address: P.O. Box 2019. Caspe (307)-235-1311	
Title: SENIOR CLERK Page 1 of 1	•

1a. TYPE OF WELL:

NEW D

2. NAME OF OPERATOR

At surface

At total depth

15. DATE SPUDDED

b. TYPE OF COMPLETION:

At top prod. interval reported below

26. TYPE ELECTRIC AND OTHER LOGS RUN

D STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Box 2619 Casper, Wyoming 82602 / LLLIVI 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 31 1979

DRY XX

RESVR.

4.

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SUBMIT IN DUPLICA (See other in-

Temporarily

DIVIS

GAS, & MIN.

Other Abandoned

structions on reverse side)

Form approved. Budget Bureau No. 42-R355

5. LEASE DESIGNATION AND SERIAL NO

14-20-H62-1887

6. IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

Ilto	Triba	

7. UNIT AGREEMENT NAME

Skitzy Canyon Unit

Skitzy Canyon Ute 28 9. WELL NO.

1-28-2C

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY

28-4S-6W

12. COUNTY OR PARISH

ROTARY TOOLS

13. STATE

14. PERMIT NO. 17. DATE COMPL. (Ready to prod.)

Duchesne 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 7780' GR

CABLE TOOLS

6 - 30 - 797-18-79 8-17-79 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD

16. DATE T.D. REACHED

Gulf Oil Corporation

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

WAS DIRECTIONAL SURVEY MADE

1981' FNL & 577'

same

GR-BHC -Sonic-Cal, FDC-CNL, DIL, GR-CBL

7453' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

no

27. WAS WELL CORED

28.		CASING RECO	RD (Report all strin	gs set in well)	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	821 '	12½"	350 sx	
7"	29	60881	8 3/4"	300 sx	
		177			
		(2)	:.		

29.		LINER RECORD	÷β		30.	TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MB)	PACKER SET (MD)
5"	5804'	7497'	280		2 7/8"	6 560'	6519'
	ECOPD (Internal						

RATION RECORD (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

6602-081

1000 gal 15% HCl

6602-08', 6581-86', 6564-74', 6528-32' 6581-86',6564-74 3000 gals 15% HCT 6528-32 500 gals 15% HCT 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in)

SHUT IN DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. WATER-BBL GAS-OIL RATIO. TEST PERIOD FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

<u> Area Engineer</u> TITLE .

DATE _

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

When 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or Slate office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page), on this form, adequately identified, for additional interval to be separately produced, showing the additional show well should show multiple stage ementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be Significated. (See instruction for items 22 and 24 above.)

8440 Federal Bldg

84138 Salt Lake City, Utah 125 So. State Street

Utah Dept. of Natural Resources Division of Dil, Gas, & Mining 1588 West North Temple Salt Lake City, Utah

Casper, Wyoming W.A. Moncrief

SHOW ALL IMPORTA DEPTH INTERVAL TE	STED, CUSHION	ROSITY AND CONTENTS THE USED, TIME TOOL OPEN, FL	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	M TESTS, INCLUDING IES	38. GEOLO(GEOLOGIC MARKERS	n de Service Service
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		a se e se	TOP	
. T.					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch Ø	6562		gas kick on mud log-vf grnd		-		
				-	Lower Green River	3713(+3580	
					1 0 0 1 1 2 0 0 1 1 1 1 1 1 1 1 1 1 1 1	000 1010	XX.
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16.

STATES SUBMIT IN TRIS (Other instruction verse side) ED STATES GEOLOGICAL SURVEY

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Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

14-20	-H62-	1887
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_	6.	IF	INDIAN,	ALLOTTEE	OR TRIB	C NAME
	ŀ			-		

	(Do not use this form for proposa	CES AND REPORTS ON WELLS lls to drill or to deepen or plug back to a different reservoir. FION FOR PERMIT—" for such proposals.)	Ute Tribe
1.			7. UNIT AGREEMENT NAME
	OIL GAS OTHER		Skitzy Canyon Ute
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
	Gulf Oil Corporation		Ute Tribal
3.	ADDRESS OF OPERATOR		9. WELL NO.
	P. O. Box 2619 - Casper	, WY 82602	1-28
	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
	1981' FNL and 577' FEL	(SE NE)	11. SHC., T., R., M., OR BLK. AND SURVEY OR AREA 28-4S-6W
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		7280' GR	Duchesne IItah

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	_
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING	_
SHOOT OR ACIDIZE		ABANDON*	X	SHOOTING OR ACIDIZING ABANDONMENT*	_
REPAIR WELL	L	CHANGE PLANS		(Other)	_
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	_

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

See attached procedure

APP	ROVED	BY	THE	DIVISION	OF
OIL.	GAS.	AN[IIM C	NING	



18. I hereby carrify that the foregoing is true and correct		
110 111	TITLE Petroleum Engineer	DATE 11-15-79
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuan. State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State offic General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as ind

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with prefuid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed belo above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; an Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and conditioned for final inspection looking to approval of the abandonment.

GPO 782-930

U.S.G.S. 8440 Federal Building 125 South State Street Salt Lake City, Utah 84138 Utah Oil and Gas Commission 1588 West North Temple Salt Lake City, Utah 84111

Moncrief Oil Interests P. O. Box 2573 Casper, WY 82602

CC: DAC

RWH DEP P+A Skitzy Canyon 1-28-2C ... 28-45-6W Duchesne Co., Utah Notify USGS 24 hours before starting procedure.

01/0

1. MIRU Platte csy pullers. Install BOP-test to 5000#.

Kill well w/9# much if necessary. POOH w/rods, they, and downlinde eaupment. RIH w/218" open ended they to 6500.

Pump 9# much from PBTD of 1497' to surface. Pump class

th cont to form pluy from 6100' to 6450', POOH w/they.

Use derrick rig for step 1 if Platte Rig is unavailable.

2. Determine free point of csq and shoot off csq. Do not shoot off csq lower than 6500! Place 100'cmt plug where csq is shot off at. Place cmt plug from 900-750' and 100'to surface. Place 9# mud between cmt plugs. Spot plugs using csq. after it is shot off, free, and being pulled up the hole.

3. Cut csg at least "3' below ground level. Place 4" drameter.

. pipe 6' within wellbore and 4' above surfaces Well plate on end of pipe with well name, number, and location to Ruarter Quarter section. Hand eauipment and csg to storage, restore location.

1/12/79 11/12/79 11/12/79 July 4/4

Den cuc 369

Lease <u>CKitz i Campa Uller</u> Well No	o. <u>/-77-71</u> Pool	A Hamon +	_Date Prepared_	10/31/19
Pation NE 22-45-6-4	County Ouc	l nesne	State Ulai	
Distance H /S' from < B		Pate Completed: Well Elevation:		•
to_/,/		Producing Formation From:		
95/8 " OD Surface Pipe set 0 82/ w/ 350		Initial Production Initial Treatment:	<u></u> ₩09D	BW
3cc e				
Temp. Survey CBL		Subsequent Workover	or Recondition	ing:
7" 29# K-55 setat 6088		Present Production	BOPD Gas:	BWPD
	49	From to		
		Statis F. L. @Pumping F. L. @Well Depth by SLMStatic BHP	Dat e □ Date	
6528-32 6564-74		Tubular Data:	Date	
+ 6581-86				
5 " 00 15 # 8	_Thd	Remarks:	्राची कर जानकार करने करने	
Gr. K-55, Cas Set 0 5804 w/ 220 bostom at 7497	Sing		DEC 0 4 197	
boulow or 1771			COL COMPO	

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form 8-329 Rev. Feb 76 OMB 42-R0356

> MONTHLY REPORT OF **OPERATIONS**

Lease No	14-20-H62-1887				
,	AP: 43-013-30457				
Communitization	Agreems, No.				
Field Nama	Altamont				
	Skitzy Canyon				
Participating Are	8				
County					
Operator	Gulf Oil Corporation				
• •					

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September , 19 79

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

¥254 .64	८३८ ड भ ल स	ממד	RNG	- Status	Doys Prod	estatis cl Oil	¢श्रा€ ol Gas	of Water	Remarks .
-28-2G	SE NE 28	48	6W	TA	0.	0	0	0	8/6/79 TA - Dry Hole
					-				Corr tp July pe Shld be 6602-08
	·						- 7 4		
DIST	IBUTION								
2-Uta 1-De	S, SLC h Oil & olyer and	d Mac	ons. Naught	Comm., SI	C			CUMULATIVE P	ODUCTION
1-W.F 1-OC 2-Fi	. Moncrie	27					0	BO 0 MCI	O BW
1-Ho								l .	TRIBA 1 1-28

Diaposition of production (Lease, Participating Area, or Communitized Area basta)

	O11 & Condensate (BBLS)	Gas (MCF)	Water (DBLS)
son hand, Start of Month	0	16CGGGGGGGGGGGKKKK	KKKKKCCCCCCCCCCC
*Produced	0		***************************************
≉Sold	0		XXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
Arlared or Vented	RKHRKKKKKKKKKKKKKKK		XXXXXXXXXXXXXXXXXX
Fliged on Lease	0		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
#Injected	0		
*Surface Pita	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXX	
#Other (Identify)	0		
#On hand, End of Month	0	XXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX
#API Gravity/BTU Content	0		XXXXXXXXXXXXXXXX
	1)	

Authorized Signature:

Address: P.O. Box 2019, Casper, WY 82602 (307)-235-1311

SENIOR CLERK

Page 1 of 1

Form 9-331 (May 1963)	DEPA	•	THE INTER	SUBMIT (Other Verse sid	IN TRIPLICATIONS (e)	ra Budget l	proved. Sureau No. 42-R142 FION AND SERIAL NO.
, <u></u>	UNDRY N	GEOLOGICAL OTICES AND		ON WELL	6	14-20-H62-	
(Do not use	this form for pr Use "APP	oposals to drill or to LICATION FOR PER	deepen or plug MIT—" for such	back to a different proposals.)	ont reservoir.	Ute Tribe	
OIL GAS WELL WE	LL U OTHE	3				7. UNIT AGREEMENT Skitzy Cany	
Gulf Oil C	- orporation	l				8. FARM OR LEASE Ute Tribal	NAME
P. O. Box	2619 - Cas	per, WY 826	02			9. WELL NO. 1-28	•
At surface		n clearly and in acco	ordance with any	State requirement	nts.•	10. FIELD AND POOF	OR WILDCAT
1981' FNL .	ina 5// F	EL (SE NE)				11. SEC., T., R., M., 6 SUBVEY OR A 28-45-6W	OR BLK. AND BEA
14. PERMIT NO.		7280 GR	(Show whether Di	r, RT, GR, etc.)		12. COUNTY OF PAR	
16.	Check /	Appropriate Box	To Indicate N	lature of Notic	ce, Report, or	Duchesne Other Data	<u> Utah</u>
TEST WATER SHU	NOTICE OF INT	ENTION TO:				QUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	T-OFF	PULL OR ALTER CAS MULTIPLE COMPLET ABANDON* CHANGE PLANS		İ	HUT-OFF TREATMENT OR ACIDIZING	REPAIRING ALTERING ABANDON	CASING
(Other) 17. DESCRIBE PROPOSED PROPOSED Work. nent to this work See attached		PERATIONS (Clearly s tionally drilled, give	tate all pertinent subsurface locat	(Non Com details, and giv ions and measure	re: Report result pletion or Recomp re pertinent dates ed and true vertic	s of multiple completion Report and Log s, including estimated d cal depths for all mark	n on Well form.) ate of starting any ers and zones perti-
)			C	OF UTA OIL, GA ATE:	D BY THE	E STATE ON OF MNING	
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•			į			fred a Thirth	7 <u>ED</u>
•						DECO	1979
18. I haraby artist the		· •	·		• .	GULF OIL CUI	REA REA

18. I hereby carefully that the foregoing is true and correct

SIGNED TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY APPROVED BY TITLE TITLE ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

DATE

11-15-79

ACTING DISTRICT ENGINEER

DATE

CC: RYA
PAC
PAC
DEP

*See Instructions on Reverse Side



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 23, 1982

Gulf Oil Corporation P. O. Box 2619 Casper, Wyoming 82602

> Re: Well No. Cottonwood Wash Ute Tribal #1 Sec. 7, T. 1N, R. 3W. Duchesne County, Utah

> > Well No. Skitzy Canyon Ute 28-1-28-2C Sec. 28, T. 4S, R. 6W. Duchesne County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse Clerk Typist

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

NOT 27 198

April 25, 1983

CHECKLE & F CUMPANY

Gulf Oil Corporation P. O. Box 2619 Casper, Wyoming 82602

Re: Well No. Skitzy Cny. Unit # 1-28-2C Sec. 28, T. 4S, R. 6W.

Duchesne County, Utah

Gentlemen:

Review of the file for the above referenced well indicates that the well has been reported as temporarily abandoned since August 17, 1979. The Division staff issued approval on December 14, 1979 and April 29, 1982, for the Sundry Notices and Reports of Wells, Notice of Intention to Abandon the Well for this well.

Please immediately advise this office as to the status of this well and if the approved abandonment has been completed; promptly submit the required Subsequent Report of Abandonment.

Thank you for your prompt cooperation with the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf Enclosure Form 9-331 Dec. 1973

Form	Approved.	
Budge	et Bureau No.	42-R1424

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE 14-20-H62-1887 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Skitzy Canyon Ute 8. FARM OR LEASE NAME		
1. oil gas well other 2. NAME OF OPERATOR	Ute Tribal 9. WELL NO. 1-28		
Gulf Oil Corporation, Attn: R. W. Huwaldt 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Altamont		
P. O. Box 2619; Casper, WY 82602-2619 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-4S-6W		
AT SURFACE: 1981' FNL & 577' FEL (SE NE) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH Duchesne Utah		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-013-30457		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7280 GR		
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.) all pertinent details, and give pertinent dates,		
including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinent. The current status of this well is TA. Pleas of Intention to P&A. DIVISION OF GAS & MINIMO	e cancel all previous Notices		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct SIGNED Production Eng	ineer MAY 11 1983		
APPROVED BY			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE		

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Bureau of Land Management 2000 Administration Building 1745 West 1700 South Salt Lake City, UT 84104-3884

State of Utah Dept. of Natural Resources Div. of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114

DeGolyer & MacNaughton 1 Energy Square Dallas, TX 75206

W. A. Moncrief P. O. Box 2573 Casper, WY 82602-2573

RWH-INFO

H

RYA

SUBMIT IN TRIE

	SUBMIT IN TRIPLICATE
STATE OF UTAH	(Other instructions on
DEPARTMENT OF NATURAL RESOURCES	reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for processing or form or degrees or plus pact to a different reservoir. Office of the form for processing or form of the processing or plus pact to a different reservoir. Office of the form for processing of the form of the processing or plus pact to a different reservoir. Office of the processing of the pro		DIVISION OF OIL, GAS, ANI	D MINING	5. LEASE DESIGNATION AND SERIAL NO.
WRITE DEPOSITION OF STATES WAS OF OFFICE OF PURSEYS Gulf 011 Componation Attn: R.W. Huwaldt Skitzy Canyon Ute Skitzy Canyon 1-28-2C 1-28-2C Altanoa Altanoa Scotion 28-T4S-R6W 1-28-2C Altanoa 1-	SUNDRY (Do not use this form for Use "A	NOTICES AND REPOR	TS ON WELLS plug back to a different reservoir.	6. IF INDIAN, ALLOTTER OF TRIBE NAME
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Subject of properties and state office and state control of the state	2. NAME OF OPERATOR			8. FARM OR LEASE NAME
P. O. BOX 2619, Casper, WY 82602-2619. 1-28-2C	Gulf Oil Corporat	ion Attn: R.W. Huv	waldt	Skitzy Canyon Ute
Altamont 10. 11. 11. 11. 11. 11. 11. 11. 11. 11.	P. O. Box 2619, C	asper, WY 82602-2619		1
18. PERMIT SO. 43-013-30457 18. ALEXATIONS (Show weather of, Nr. CA. etc.) TO Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: THEN WATER SHUT-OFF PRACTURE TREATY SHOOT OR ACIDIZE BHOOT OR ACIDIZE CHARGE PLANS (Other) TO CREATE THE THOUSEN OF EXAMINATION OF CHART OF THE SHUT-OFF PRACTURE TREATY SHOOT OR ACIDIZE BHOOT OR ACIDIZE CHARGE PLANS (Other) TO CREATE THUMPSED OF EXAMINATION OF CHART WATER ALL CHARGE PLANS (Other) TO CREATE THUMPSED OF EXAMINATION OF CHART WATER ALL CHARGE PLANS (Other) TO CREATE THUMPSED OF EXAMINATION OF CHART WATER ALL CHARGE PLANS (Other) TO CREATE THUMPSED OF EXAMINATION OF CHART WATER ALL CHARGE PLANS (Other) TO CREATE THUMPSED OF EXAMINATION OF COMPLETE OF THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE SEE ATTACHED ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE TITLE APPROVED BY TITLE TITLE TITLE TITLE TITLE TITLE TITLE PAGE Engineer DATE TITLE PAGE TO STATE AND SECTION OF STATE AND SET ATTACHED TITLE TITLE TITLE PAGE TO STATE AND SET ATTACHED TITLE TITLE TITLE TITLE TITLE TITLE TITLE TITLE PAGE TO STATE AND SET ATTACHED TITLE THE SECTION OF THE STATE ACCEPTED BY THE STATE DUCH STATE AND ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL ACCEPTED BY THE STATE ACCEPTED BY THE STATE ACCEPTED BY ACCEPTED BY THE STATE ACCEPTED BY ACCEPTED	See also space 17 below.) At surface	ation clearly and in accordance with	any State requirements.	1
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ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE BY: State office of state office use) Area Engineer DATE FEB 25 1985 TITLE Area Engineer DATE FEB 25 1985	(Other)		(NOTE: Report resu	its of muitiple completion on Well
OF UTAH DIVISION OF OIL, GAS, AND MINING DATE. BY: John	SEE ATTACH	ED		·
OF UTAH DIVISION OF OIL, GAS, AND MINING DATE. BY: John				
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OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: BY: John BY: JAME FEB 25 1985 (This space for Federal or State office use)				
OF UTAH DIVISION OF OIL, GAS, AND MINING DATE. BY: John	-	ACCEF	TED BY THE STATE	
S. I hereoy excitry that the foregoing a true and correct SIGNED J.R. BOCEK (This space for Federal or State office use) APPROVED BY		OF U	TAH DIVISION OF	
SIGNED Social Title Area Engineer (This space for Federal or State office use) APPROVED BY		DATE!BY:	3/4/85 2	- -
APPROVED BY TITLE	SIGNED J. R. BOCEK	2/2 TITLE	Area Engineer	PATE FEB 25 1985
MONDY TONG ON ADDROVAL UP ANY	APPROVED BY	TITLE		DATE

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office, General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

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Department of Natural Resources Division of Oil, Gas and Miniming 4241 State Office Building 👺 84114 Salt Lake City, Utah State of Utah

RWH--INFO

Ule Tribal 1-28 1981 FNL \$ 577 FEL LL uladay spot zesk cat e sarface KB= 7795' Also Know As ; Skitzy Canyon Ut (28 Skitzy Canyon Ute 1-28-2(GL = 7780' 956" 36# KSS @ 821' w/ 2005x "W" w/ 1676 gel, 37654lt, 276 TSC, \$19 9/84 floade followed by 150 5x." W w/ 2706cll, 11127164 spotted 113 SK cmt & 748' tagged it the next day & 1218' 11/20/04 spoked 100 5x cmt @ 750' tagged it the next day @ 1031' 11/20/04 spoked 150 5x cmt @ 907' tagged it the next day @ 172' 2,000 3,000 -7"csg cat @ 3950' 11/24/84 - 11/20/84 spotted 112 sx cmt from 4045' up. Typed TOC \$7720' The next day 5.000 5" 1 mer Top @ 5004' 6000 7"29# H80 (17 @ 6088' W/ 300 St 50-50 POZ W/ 27. 9 8/ 11/21/84 cmt -tr @ 6308' 593'd w/100 sx"H" emf (94 below cat. t. 4 6 on Top) 7/27/79 Prof 6578"- 6608" W/ 7/8/74 N 27888 7/8/174 Acidised 6608-6608 W/ 2009 gel 1574 Hel Uniterials, 75, 50 heles 2007 Hollon 6554-6586" W/ 2000 gel 1574 Hel 120174 Acidised 6570-6637 W/ 500gel 1574 Hel 7.000 5" 15# K-55 Line- 87497' W/280 on -/ = 55"H" W/. 42 HALARA & .67 CFR-2

Forvery Tribe

TD @7500'

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY (FORM 9-329)

(2/76) MB 42-RO 356

MONTHLY REPORT OF OPERATIONS

Lease No		14-20-H6	2-1887
Communitiza	ation Agreement	NoN/A	
			nt
			nyon
Participating	Area		
County	Duchense	State _	Utah
Operator	Gulf Oil	Corporation	
☐ Amended			

The following is a correct report of operations and production (including status of all unplugged wells) for the month of ______, 19 _____

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 1'89, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report care result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

teit the	teit the bond (30 CFR 221.53).					• ••			
Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
1-28	SE NE28	45	6W	TA 8/17/79 Dry Hole	a 0	0	0	0	API #43-013-3045
				Pè A d 11/30/84					
Distri	bution:								
	, Casper						СИМИТ	ATIVE PRODUCT	TION
1-DeGo	1 1	MacNa	ught	on			ВО	MCF	BW
1-Tax 1-OC 1-GP	, ,	2-Fi 1-Ut	le Tri	pe				bal 1-28 Ty Skitzy Car	yon Ute 1-28-2C)

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

		Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	•	0	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXXXX
*Produced		0	0	0
*Sold	n;	0	0	XXXXXXXXXXXXXXXX
*Spilled or Lost		0_	xxxxxxxxxxxxxxx	XXXXXXXXXXXXXXXX
*Flared or Vented		XXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXX
*Used on Lease		0	0	XXXXXXXXXXXXXXXX
*Injected		0	0	0
*Surface Pits	•	XXXXXXXXXXXXXXXX	xxxxxxxxxxxxxx	0
*Other (Identify)		0	0.	0
*On hand, End of Month	,	0	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXX
*API Gravity/BTU Content				XXXXXXXXXXXXXXX
Authorized Signature:		Address:	PO Box 2619, Cas	per, WY 82602

DIV CENTRAL DIVISION AREA CASPER	STRIP LOG REPORT RPT-WH231	12/11/84. PA 13:32:57	GE 00
FIELD UNDESIGNATED	LOCATION SEC 28.	.T4S.R6W ()	PER A
FIELD UNDESIGNATED LSE/BLK SKITZY CANYON UTE -WELL-1-28-2C REFNO-DK5804	COUNTY DUCHESNE	STATE UT S	TAT A
RIG TEMPLES	SPUD DATE 01/01/99	SUPERVIS MCLELA	
<u>.</u>	AUTH \$70,000	CUMUL COST \$	45,17
REPORT DATE 11/26/84 AFE 8378	O ABANDUNMENT	SUMMARY NARRA	TIVE
FILL HOLE W/150 BBLS FSW. PLUG (15.6 PPG, 1.18 CU F DITIONS. PUH TO 920'. PMB	WELL WENT ON VAC; PMPD 11a T/SX). DISP CMT W/23.5 BBLS FSW. HOLE WOULD 100 SX CLASS "H" CMT (15.6 SIFN.	S SX CLASS "H" FOR B FSW FOR BALANCE ON STILL UP. STILL	200' CON- L_ON_
REPORT DATE 11/27/84 AFE 8378	O ABANDONMENT	SUMMARY NARRA	TIVE
TO LOAD HOLE. STILL TAKIN TAGGED CMT BRIDGE @ 3558' 95 JTS TBG. PMPD 113 SX C	I=30457. RIH W/30 JTS IBG TO IG FLUID @ 1-1/2 BPM. PU 85 . FELL THRU TO TOC @ 3770'. LASS "H" CMT W/ 1/4 #/SX CE TO EOT W/FSW. POOH W/TBG,	JTS 2-7/8" TBG & F PULL BACK TO 748 ELLOPHANE FLAKES C	RIH.
REPORT DATE 11/28/84 AFE 8378	O ABANDONMENT	SUMMARY NARRA	TIVE
11-28-84. API #43-013	-30457. RIH W/40 JTS 2-7/8"	TBG. TAGGED TOC	ــــــــــــــــــــــــــــــــــــــ
1218'. PMPD 86 BBLS FSW T JTS 2-7/8" TBG TO 750'. P 1/4 #/SX_CELLUPHANE_ELAKE	O FILL HOLE. WELL STILL ON MPD 100 SXS CL "H" CMT (15. S. DISPL TO EOT W/4 BBLS ES BBLS FSW TO LOAD HOLE. TAK	VAC, 1/2 5PM. POOM 6 PPG, 1.18 CU FT] W. POOH W/TBG. SI	H W/1) W/ _4
REPORT DATE 11/29/84 AFE 8378	O ABANDONMENT	SUMMARY NARRAT	TIVE
PUH TO 907'. PMPD 150 SX	-30457. RIH W/33 JTS 2-7/8" W TO FILL HOLE. STILL TAKIN CLASS H' W/CELLOPHANE FLAK . POCH W/TBG. SIFN.	G FLUID @ LESS 1/8 ES. DISPL W/4-1/4	B BPM
		, , , , , , , , , , , , , , , , , , , ,	A.
		Paramanananananananananananananananananan	

DIV CENTRAL DIVISION AREA CASPER	STRIP LOG REPORT RPT-WH231	12/11/84 PAGE 00 13:32:57
FIELD UNDESIGNATED LSE/BLK SKITZY CANYON UTE	LOCATION SEC	28,T45,R6W OPER A
WELL 1-28-20 REFNO DK5804		OPERATOR GULF
RIG TEMPLES	SPUD DATE 01/01	/99 SUPERVIS MCLELAND /
	AUTH \$70,0	00 CUMUL COST \$45,17
REPORT DATE 11/19/84 AFE 837	80 ABANDONMENT	SUMMARY NARRATIVE
PSI. NOTIFIED BLM. MIRU TBG. STRING WT 55000#. S	PULLING UNIT. BLEW DN WEL	8'. SITP 500 PSI. SICP 30 L. ND WH. NU BOP. PU ON
REPORT DATE 11/20/84 AFE 837	80 ABANDONMENT	SUMMARY NARRATIVE
11-20-84. API #43-01:	3-30457. WASATCH 6528-660	81. PKR 0 64831. SN 0 645 SINGLES. REL LOKSET PKR 0
6483'. FLUSH TBG W/50 BBI	FSW. POOH W/30 JTS 2-7/	8" 6.5# N-80 8RD. SIFN.
REPORT DATE 11/25/84 AFE 8378	80 ABANDONMENT	SUMMARY NARRATIVE
EOT @ 6483'. SITP 0. POOR RET FOR 5" 15# CSG & RIH	H W/181 JTS 2-7/8" TBG & W/205 JTS 2-7/8" TBG TO	61. PKR 0 64831. SN 0 645. LOKSET PKR. PU BAKER 'K-1 6308. SET RET & TSTD ANN
CMT (15.6 PPG, 1.18 CU FT	T/SX, 21 BBL). DISP 94 SX POTTED (6 SX) 66' PLUG. P	ULL BACK 1 STD & REV CIRC
ON TOP OF RET a 6308. ROL STINGER. SIFN.		
11-22-84. SI FOR HOLIDAY.	<u>. Alabara William da Silan</u>	
	-7/8" 8 RD TBG & STINGER. JACKS. PULLED 7" 29# CSG	
11-24-84. MIRU OWP. RIH W FREE POINTED CSG: 20% FRE FILLED HOLE W/12 BBLS HOT & MO OWP. WORKED CSG CUT	E 3992'; 100% FREE 3950' FSW. RIH W/CHEM CUTTER.	CULLAR a 3963'. POH. CUT CSG a 3950'. POH, RD
RD CSG. LIGHT PLANT FAILU 50 BBLS 9.2 PPG MUD DN SU	URE, WO LIGHTS. FIN POH W. URF CSG. NU TREE. SION.	746 JTS CSG, 91 TTL. PMPD
		THE LET WATER & NO CHING.

DIV CENTRAL DIVISION AREA CASPER	STRIP LOG REPORT RPT-WH231	12/11/84 PAGE 0 13:32:57
FIELD UNDESIGNATED SE/BLK SKITZY CANYON UTE VELL 1-28-2C REFNO DK5804 RIG TEMPLES	COUNTY DUCHES	28,748,R6W OPER NE STATE UT STAT OPERATOR GULF /99 SUPERVIS MCLELAND 00 CUMUL COST \$45,1
REPORT DATE 12/01/84 AFE 83	780 ABANDONMENT	SUMMARY NARRATIVE
PULL BACK TO 68'. STRIP CL "H" CMT (15.6 PPG, 1	13-30457. RIH W/24 JTS 2-7 OFF BOP. RU HOWCO. SPOT 6 .18 #/CU FT). RD HOWCO. RD TALLED MARKER. DROP	8' PLUG TO SURF W/25 SXS PULLING UNIT.
·		

Gulf Oil Exploration and Production Company

L. G. Rader PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619 Casper, WY 82602

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

GAS & MI

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely

L. G. Rader

KWR/mdb

Attachments



						•	
	Lease Name	<u>Field</u>	Section	Township	Range	County	State
	Tomlinson/Federal 1-25A2	Bluebell	25	1S	2W	Duchesne	UT
	Uintah-Ouray/Tribal 1-1A3	Bluebell	1	1S	3W	Duchesne	UT
	Urruty 1-34A2	Bluebell	34	1S	2W	Duchesne	UT
	Utah S/F 1-24B1	Bluebell	24	2S	1W	Uintah	UT
• T	Utah State Lnd. Bd. 1-11B1	Bluebell	11	2S	1W	Duchesne	ŪT
77	Ute County 1-20C4	Altamont	20	3S	4W	Duchesne	UT
3	Ute Tribal 1-1C4	Altamont	1	3S	4W	Duchésne	ÜT
ં (Ute Tribal 1-13B3	Bluebell	13	2S	3W	Duchesne	UT
	Ute Tribal 1-15D4	Undesignated	15	48	4W	Duchesne	UT
	Ute Tribal 1-20	Altamont	20	48	6W	Duchesne	ŬŤ
	Ute Tribal 1-20Z3	Bluebell	20	1N	2W	Duchesne	UT
	Ute Tribal 1-21D3	Bridgeland	21	4 S	3W	Duchesne	UT
	Ute Tribal 1-21Z2	Bluebell	21	1S	2W	Duchesne	UT
	Ute Tribal 1-27D3	Bridgeland	27	4S	01.1	Duchesne	UT
	Ute Tribal 1-28 PH	Altamont	28	45	3W 500	Duchesne	UT
	Ute Tribal 1-28D3	Bridgeland	28	45	3W	Duchesne	UT
	Ute Tribal 1-9D4	Duchesne		45	4W	Duchesne	UT
	Ute Tribal 3-5E3	Antelope Creek	9 5	55	3W	Duchesne	UT
	Ute Tribal 5-29E3	Antelope Creek	29	55	3W	Duchesne	UT
	Ute 1-10A3	Altamont	10	18	3W	Duchesne	UT
	Ute 1-13B3	Bluebell	13	25	3W	Duchesne	UT
	Ute 1-2A3	Bluebell	2	1S	3W	Duchesne	UT
	Ute 1-2C5	Altamont	2	35	5W	Duchesne	UT
	Ute 1-20Z2	Bluebell	20	1N	2W	Duchesne	UT
	Ute 1-22B1	Altamont	22	45	6W	Duchesne	UT
	Ute 1-3A3	Altamont	3	15	3W	Duchesne	UT
	Ute 1-4A3	Altamont	4	15	3W	Duchesne	UT
	Ute 1-5C5	Altamont	5	35	5W	Duchesne	UT
	Voda Ute 1-4C5	Altamont	4	35	5W	Duchesne	UT
	Voda, Josephine 2-19-C5	Altamont	19	3S	5W	Duchesne	UT
	Voda, Josephine 1-19-C5	Altamont	19	35	5W	Duchesne	UT
	Whiton Federal 1-19-3C	Gypsum Hills	19	8S	21E	Uintah	UT
	Wonsits Unit #10	Wonsits WV		85	22E	Uintah	UT
	Wonsits Unit #11	Wonsits WV	5 5	8S	22E	Uintah	UT
	Wonsits Unit #13	Wonsits WV	6	8S	22E	Uintah	UT
	Wonsits Unit #14	Wonsits WV	6	8S	22E		
	Wonsits Unit #15	Wonsits WV	6	8S	22E	Uintah Uintah	UT
	Wonsits Unit #2	Wonsits WV	29	7S	22E ,	Uintah Uintah	UT
	\(\frac{1}{2}\)			, ,		Uintah	UT

06/27/85 leases gulf operated/file2